

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	152,012	-	294,953	9,016	7,099	448,088	794	0	1,035,531
Commercial	152,012	-	293,956	9,016	5,266	-	794	-	347,644
Alaskan	24,007	-	-	-	-	-	-	-	-
Lower 48 States	128,005	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	997	-	1,833	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	997	-	-	-	-	-	-
Natural Gas Liquids and LRGs	51,865	23,185	11,405	-	12,189	11,782	2,681	59,803	92,893
Pentanes Plus	7,795	-	715	-	2,781	5,363	256	110	11,451
Liquefied Petroleum Gases	44,070	23,185	10,690	-	9,408	6,419	2,424	59,694	81,442
Ethane/Ethylene	20,161	582	11	-	-2,223	0	0	22,977	17,253
Propane/Propylene	14,999	16,038	7,021	-	5,212	0	1,733	31,113	35,164
Normal Butane/Butylene	3,899	7,357	2,375	-	5,786	2,357	691	4,797	20,772
Isobutane/Isobutylene	5,011	-792	1,283	-	633	4,062	0	807	8,253
Other Liquids	-	-	44,519	-1,044	5,133	32,618	3,489	2,235	197,454
Other Hydrocarbons/Oxygenates	-	-	1,616	13,530	52	11,876	3,218	0	11,431
Unfinished Oils	-	-	20,781	-	-1,412	20,066	0	2,127	94,264
Motor Gasoline Blend. Comp. (MGBG)	-	-	22,122	-14,574	6,581	696	271	0	91,665
Reformulated	-	-	6,005	-4,138	10,292	-8,425	0	0	37,571
Conventional	-	-	16,117	-10,436	-3,711	9,121	271	0	54,094
Aviation Gasoline Blend. Comp.	-	-	0	-	-88	-20	0	108	94
Finished Petroleum Products	-	497,961	49,924	15,663	-15,166	-	35,295	543,419	375,042
Finished Motor Gasoline	-	238,372	15,298	15,663	-8,659	-	3,802	274,190	115,804
Reformulated	-	75,283	903	4,699	-11,682	-	500	92,067	4,779
Conventional	-	163,089	14,395	10,964	3,023	-	3,302	182,123	111,025
Finished Aviation Gasoline	-	592	8	-	-47	-	0	647	1,153
Kerosene-Type Jet Fuel	-	43,386	6,534	-	-752	-	1,263	49,409	41,179
Kerosene	-	1,723	19	-	-761	-	5	2,498	3,173
Distillate Fuel Oil ^d	-	114,993	8,722	0	-4,356	-	6,001	122,070	115,784
15 ppm sulfur and under	-	6,275	1,067	-4	1,624	-	0	5,714	3,305
Greater than 15 ppm to 500 ppm sulfur	-	78,331	4,881	4	-5,916	-	2,169	86,963	67,707
Greater than 500 ppm sulfur	-	30,387	2,774	-	-64	-	3,832	29,393	44,772
Residual Fuel Oil ^e	-	19,289	8,432	-	-1,739	-	9,013	20,447	39,940
Less than 0.31 percent sulfur	-	2,807	65	-	-687	-	-	-	4,900
0.31 to 1.00 percent sulfur	-	4,529	1,460	-	-578	-	-	-	13,947
Greater than 1.00 percent sulfur	-	11,953	6,907	-	-508	-	-	-	20,893
Petrochemical Feedstocks	-	10,149	8,369	-	95	-	-	18,423	3,523
Naphtha for Petro. Feed. Use	-	4,607	2,698	-	-151	-	-	7,456	1,829
Other Oils for Petro. Feed. Use	-	5,542	5,671	-	246	-	-	10,967	1,694
Special Naphthas	-	996	505	-	88	-	563	850	1,474
Lubricants	-	5,582	205	-	260	-	1,495	4,032	8,085
Waxes	-	448	18	-	50	-	146	270	577
Petroleum Coke	-	24,987	789	-	266	-	12,319	13,191	10,908
Marketable	-	17,745	789	-	266	-	12,319	5,949	10,908
Catalyst	-	7,242	-	-	-	-	-	7,242	-
Asphalt and Road Oil	-	14,666	1,022	-	326	-	319	15,043	32,094
Still Gas	-	20,842	-	-	-	-	-	20,842	-
Miscellaneous Products	-	1,936	3	-	63	-	368	1,508	1,348
Total	203,877	521,146	400,801	23,635	9,255	492,488	42,258	605,458	1,700,920

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."